of each unit, any provisions for future units, and a brief description of any plans for retirement or rehabilitation of existing generating units.

- (3) The type of each hydraulic turbine of the small hydroelectric power project.
- (4) A description of how the power plant is to be operated, that is, run-of-river or peaking.
- (5) A graph showing a flow duration curve for the project. Identify stream gauge(s) and period of record used. If a synthetic record is utilized, provide details concerning its derivation. Furnish justification for selection of installed capacity if the hydraulic capacity of proposed generating unit(s) plus the minimum flow requirements, if not usable for power production, is less than the stream flow that is exceeded 25 percent of the time.
 - (6) Estimations of:
- (i) The average annual generation in kilowatt-hours;
- (ii) The average and design head of the power plant;
- (iii) The hydraulic capacity of each turbine of the power plant (flow through the plant) in cubic feet per second:
- (iv) The number of surface acres of the man-made or natural impoundment used, if any, at its normal maximum surface elevation and its net and gross storage capacities in acre-feet.
- (7) The planned date for beginning and completing the proposed construction or development of generating facilities.
- (8) A description of the nature and extent of any repair, reconstruction, or other modification of a dam that would occur in association with construction or development of the proposed small hydroelectric power project, including a statement of the normal maximum surface area and normal maximum surface elevation of any existing impoundment before and after construction.
- (d) Exhibit G. Exhibit G is a map of the project and boundary and must conform to the specifications of §4.41(h) of this chapter.
- (e) Exhibit E. This exhibit is an environmental report that must include the following information, commensurate with the scope and environmental impact of the construction and oper-

ation of the small hydroelectric power project. See §4.38 for consultation requirements.

- (1) A description of the environmental setting of the project, including vegetative cover, fish and wildlife resources, water quality and quantity. land and water uses, recreational uses, historical and archeological resources, and scenic and aesthetic resources. The report must list any endangered or threatened plant and animal species, any critical habitats, and any sites eligible for or included on the National Register of Historic Places. The applicant may obtain assistance in the preparation of this information from state natural resources agencies, the state historic preservation officer, and from local offices of Federal natural resources agencies.
- (2) A description of the expected environmental impacts from the proposed construction or development and the proposed operation of the small hydroelectric power project, including any impacts from any proposed changes in the capacity and mode of operation of the project if it is already generating electric power, and an explanation of the specific measures proposed by the applicant, the agencies consulted, and others to protect and enhance environmental resources and values and to mitigate adverse impacts of the project on such resources.
- (3) Any additional information the applicant considers important.
- (f) Exhibit F. Exhibit F is a set of drawings showing the structures and equipment of the small hydroelectric facility and must conform to the specifications of §4.41(g) of this chapter.

[Order 106, 45 FR 76123, Nov. 18, 1980, as amended by Order 225, 47 FR 19056, May 3, 1982; Order 413, 50 FR 11689, Mar. 25, 1985; Order 494, 53 FR 15381, Apr. 29, 1988; Order 533, 56 FR 23154, May 20, 1991; Order 2002, 68 FR 51121, Aug. 25, 2003; Order 699, 72 FR 45324, Aug. 14, 2007; Order 800, 79 FR 59111, Oct. 1, 2014]

§ 4.108 Contents of application for exemption from provisions other than licensing.

An application for exemption of a small hydroelectric power project from provisions of Part I of the Act other than the licensing requirement need

§4.200

not be prepared according to any specific format, but must be included as an identified appendix to the related application for license or amendment of license. The application for exemption must list all sections or subsections of Part I of the Act for which exemption is requested.

[Order 106, 45 FR 76123, Nov. 18, 1980]

Subpart L—Application for Amendment of License

§4.200 Applicability.

This part applies to any application for amendment of a license, if the applicant seeks to:

- (a) Make a change in the physical features of the project or its boundary, or make an addition, betterment, abandonment, or conversion, of such character as to constitute an alteration of the license;
- (b) Make a change in the plans for the project under license; or
- (c) Extend the time fixed in the license for commencement or completion of project works.

[Order 184, 46 FR 55943, Nov. 13, 1981, as amended by Order 2002, 68 FR 51121, Aug. 25, 2003]

§ 4.201 Contents of application.

An application for amendment of a license for a water power project must contain the following information in the form specified.

(a) Initial statement.

BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

Application for Amendment of License

- (1) [Name of applicant] applies to the Federal Energy Regulatory Commission for an amendment of license for the [name of project] water power project.
- (2) The exact name, business address, and telephone number of the applicant are:
- (3) The applicant is a [citizen of the United States, association of citizens of the United States, domestic corporation, municipality, or state, as appropriate, see 16 U.S.C. 796], licensee for the water power project, designated as Project No. ______ in the records of the Federal Energy Regulatory Commission, issued on the _______ day of ______, 19____.

- (4) The amendments of license proposed and the reason(s) why the proposed changes are necessary, are: [Give a statement or description]
- (5)(i) The statutory or regulatory requirements of the state(s) in which the project would be located that affect the project as proposed with respect to bed and banks and to the appropriation, diversion, and use of water for power purposes are: [provide citation and brief identification of the nature of each requirement.]
- (ii) The steps which the applicant has taken or plans to take to comply with each of the laws cited above are: [provide brief description for each law.]
- (b) Required exhibits for capacity related amendments. Any application to amend a license for a hydropower project that involves additional capacity not previously authorized, and that would increase the actual or proposed total installed capacity of the project, would result in an increase in the maximum hydraulic capacity of the project of 15 percent or more, and would result in an increase in the installed nameplate capacity of 2 megawatts or more, must contain the following exhibits, or revisions or additions to any exhibits on file, commensurate with the scope of the licensed project:
- (1) For amendment of a license for a water power project that, at the time the application is filed, is not constructed and is proposed to have a total installed generating capacity of more than 5 MW—Exhibits A, B, C, D, E, F, and G under §4.41 of this chapter;
- (2) For amendment of a license for a water power project that, at the time the application is filed, is not constructed and is proposed to have a total installed generating capacity of 1.5 MW or less—Exhibits E, F, and G under § 4.61 of this chapter;
- (3) For amendment of a license for a water power project that, at the time the application is filed, is not constructed and is proposed to have a total installed generating capacity of 5 MW or less, but more than 1.5 MW—Exhibits F and G under §4.61 of this chapter, and Exhibit E under §4.41 of this chapter:
- (4) For amendment of a license for a water power project that, at the time the application for amendment is filed, has been constructed, and is proposed